

Norman Wells transition

Project update August 2026



Regulatory update August 2026

Modification to water license

Key changes include

- On August 19, 2026, the Sahtu Land and Water Board (SLWB) [approved](#) Imperial's application to modify the Norman Wells Operations water withdrawal approach under Water License S13L1-007. These changes reflect reduced water requirements following the end of production and support ongoing decommissioning activities.
 - Water withdrawal for plant cooling ceased. Sampling and discharge from plant cooling ended.
 - Monitoring of the Central Processing Facility (CPF) settling pond will be adjusted, as it is no longer needed for plant cooling.
 - Small volumes of water required for well suspension and abandonment activities will be trucked from approved locations.

Interim Care & Maintenance

- Imperial is continuing engagement with Sahtu communities to share information on the IC&M phase and gather input for the IC&M application, prior to submission in January 2027.
- Engagement activities began earlier this year (April-July) including community discussions sharing draft management plans for review. Additional plans will be shared in October, and further meetings are being planned to gather input on the IC&M approach.
- Capacity funding remains available to support Indigenous community and organization participation in the engagement process.
- For more information, visit the Norman Wells project [website](#).

Deactivation modification to existing F-31X Treatment and Injection Facility approval

- On August 6, 2026, the Canada Energy Regulator (CER) [approved](#) Imperial's notice of modification to the existing F-31X Treatment and Injection Facility under CER Operations Authorization 1210-001 (CER filing [C39346](#)).
- The F-31X facility separated hydrocarbons from produced fluids. The hydrocarbons were sent to the CPF for processing, while the remaining fluids were safely injected back into the reservoir through the F-31X well.
- Although production has ended, fluids generated during ongoing site activities will still need to be managed safely. Because the CPF is no longer operating, hydrocarbons can no longer be separated and sent there for processing.
- Under the approved modification, hydrocarbons will remain mixed with the fluid stream and will be safely injected underground through the existing F-31X well.

Aquatic Effects Monitoring Program Plan

- Version 5 - Submitted to SLWB**
- On August 4, 2026, Imperial submitted the Aquatic Effects Monitoring Program Version 5 required by Water License S13L1-007, Condition 1. to the SLWB. Community members are invited to submit comments [here](#) by November 10, 2026.



Norman Wells site activities



End of production

August 14

- On August 14, 2026, production flow was safely shut in at the Norman Wells operation. The team is now focused on deactivating the site which will continue over the coming weeks.

Photo left to right: Robin M., Josh H., Frank P., Jimmy C., Danny M., Eric B., Jason L.



In the community

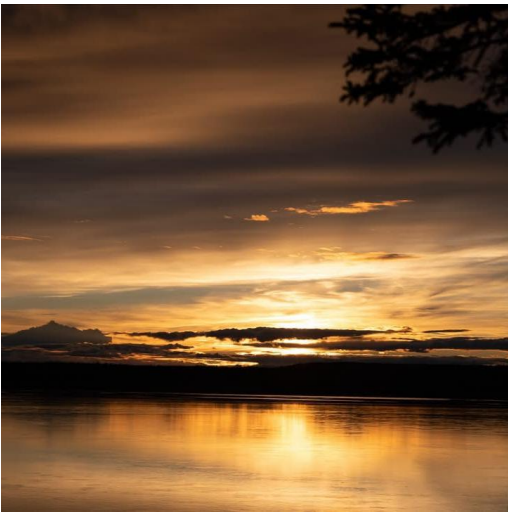
Check out the new [document library](#) on our website, with over 10 years of environmental reports available.



Emergency response drill and site tour



Energy transition to Northwest Territories Power Company



Updated engagement team contact information