Extractive Sector Transparency Measures Act - Annual Report						
Reporting Entity Name	Imperial Oil Lim			perial Oil Limited		
Reporting Year	From	2024-01-01	To:	2024-12-31	Date submitted	2025-05-23
Reporting Entity ESTMA Identification Number	E425849		Original Submission Amended Report			
Other Subsidiaries Included (optional field)						
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:		E752542 Imperial Oil	Resources Limit	ed, E891279 Imperial	Oil Resources N.W.T. L	imited
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.					·	* * *
Full Name of Director or Officer of Reporting Entity	Chris Ley		eyerzapf		Date	2025-05-12
Position Title		Assistant	Controller			

Disclaimer: Due to changes to the Competition Act, this archived information is provided solely for historical information and reference purposes. This information does not constitute an active representation of Imperial. Imperial fully disclaims any liability for the use of such information, and undertakes no obligation to update such information except as required by applicable law.

## **Extractive Sector Transparency Measures Act - Annual Report** To: Reporting Year From: 2024-01-01 2024-12-31 Reporting Entity Name Imperial Oil Limited Currency of the Report CAD Reporting Entity ESTMA E425849 Identification Number Subsidiary Reporting Entities (if E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited necessary) Payments by Payee Departments, Agency, etc... Infrastructure Total Amount paid to Payee Name<sup>1</sup> within Payee that Received Royalties **Production Entitlements** Dividends Notes<sup>34</sup> Country Taxes Fees Bonuses mprovement Payments Payee Payments<sup>2</sup> GOVERNMENT OF ALBERTA 254,330,000 1,584,820,000 22,820,000 1,861,970,000 Canada Canada REGIONAL MUNICIPALITY OF WOOD BUFFALO 52.230.000 270.000 52,500,000 4,350,000 GOVERNMENT OF SASKATCHEWAN 4.350.000 Canada Canada MUNICIPAL DISTRICT OF BONNYVILLE NO 87 30,450,000 30,450,000 5,510,000 5,510,000 Canada TOWN OF NORMAN WELLS Canada GOVERNMENT OF CANADA 854.090.000 1.040.000 370.000 855.500.000 GOVERNMENT OF QUEBEC 18,070,000 18,070,000 Canada Canada ATHABASCA CHIPEWYAN FIRST NATION 3.860.000 3,860,000 2,480,000 2,480,000 Canada FORT MCMURRAY #468 FIRST NATION 3,380,000 3,380,000 Canada FORT MCKAY FIRST NATION 4,760,000 4,760,000 Canada MIKISEW CREE FIRST NATION Canada COLD LAKE FIRST NATIONS 970,000 970,000 670,000 Canada FORT MCKAY METIS COMMUNITY ASSOCIATION 670,000 METIS NATION OF ALBERTA ASSOCIATION LOCAL 1,610,000 Canada 1,610,000 #1935 FORT MCMURRAY **ELIZABETH METIS SETTLEMENT** 500.000 500.000 Canada

310,000

170,000

120,000

1,980,000

410,000

460,000

310,000

170,000

120,000

1,980,000

410,000

460,000

Additional Notes:

Canada

Canada

Canada

Canada

Canada

Canada

This consolidated report includes payments for the period of January 1, 2024 to December 31, 2024, for the following reporting entities: E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited.

ONION LAKE CREE NATION

WHITEFISH LAKE FIRST NATION

HEART LAKE FIRST NATION

METIS NATION OF ALBERTA ASSOCIATION LOCAL

#125 FORT CHIPEWYAN

BEAVER LAKE CREE NATION

**BUFFALO LAKE METIS SETTLEMENT** 

<sup>1</sup> Enter the proper name of the Payee receiving the money (i.e. the municipality of x, the province of y, national government of z).

<sup>&</sup>lt;sup>2</sup>Optional field

<sup>3</sup> When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

<sup>&</sup>lt;sup>4</sup> Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the Additional notes row or the Notes column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.

## **Extractive Sector Transparency Measures Act - Annual Report** Reporting Year From: 2024-01-01 To: 2024-12-31 Currency of the Report CAD Reporting Entity Name Imperial Oil Limited Reporting Entity ESTMA E425849 Identification Number Subsidiary Reporting Entities (if E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited necessary) **Payments by Project** Infrastructure Total Amount paid by Country Project Name<sup>1</sup> Taxes Royalties Fees **Production Entitlements** Bonuses Dividends Notes<sup>23</sup> mprovement Payments Project COLD LAKE 30,450,000 998,790,000 9,460,000 Canada 1,038,700,000 Canada KEARL 52,230,000 585,810,000 23,640,000 661,680,000 OTHER OIL SANDS 1,126,500,000 Canada 8,100,000 1,134,600,000 210,000 8,380,000 Canada CONVENTIONAL & OTHER 8,170,000 Canada NORMAN WELLS 5,510,000 1,040,000 120,000 6.670.000 This consolidated report includes payments for the period of January 1, 2024 to December 31, 2024, for the following reporting entities: E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited. Additional Notes<sup>3</sup>:

<sup>1</sup> Enter the project that the payment is attributed to. Some payments may not be attributable to a specific project, and do not need to be disclosed in the "Payments by Project" table.

<sup>&</sup>lt;sup>2</sup> When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

<sup>&</sup>lt;sup>3</sup> Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the "Additional Notes" row or the "Notes" column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.