Extractive Sector	or Trans	parency Me	easures	Act - Annı	ual Report	
Reporting Entity Name			lmp	perial Oil Limited		
Reporting Year	From	2023-01-01	To:	2023-12-31	Date submitted	2024-04-23
Reporting Entity ESTMA Identification Number	E425849		Original SulAmended R			
Other Subsidiaries Included (optional field)						
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:		E752542 Imperial Oil	Resources Limite	ed, E891279 Imperial	Oil Resources N.W.T.	Limited
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.					· ·	,
Full Name of Director or Officer of Reporting Entity		Chris Le	yerzapf		Date	2024-04-04
Position Title		Assistant (Controller			

Extractive Sector Transparency Measures Act - Annual Report Reporting Year From: 2023-01-01 To: 2023-12-31 Reporting Entity Name Imperial Oil Limited Currency of the Report CAD Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary) E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada	GOVERNMENT OF ALBERTA		461,190,000	1,060,610,000	21,940,000					1,543,740,000	
Canada	REGIONAL MUNICIPALITY OF WOOD BUFFALO		52,360,000							52,360,000	
Canada	MUNICIPAL DISTRICT OF BONNYVILLE NO 87		29,960,000							29,960,000	
Canada	TOWN OF NORMAN WELLS		5,150,000							5,150,000	
Canada	GOVERNMENT OF BRITISH COLUMBIA				110,000					110,000	
Canada	GOVERNMENT OF CANADA		1,345,380,000	1,680,000	630,000					1,347,690,000	
Canada	GOVERNMENT OF QUEBEC		20,050,000							20,050,000	
Canada	ATHABASCA CHIPEWYAN FIRST NATION				4,260,000					4,260,000	
Canada	COLD LAKE FIRST NATIONS				1,050,000					1,050,000	
Canada	ELIZABETH METIS SETTLEMENT				700,000					700,000	
Canada	FORT MCKAY FIRST NATION				7,540,000					7,540,000	
Canada	FORT MCKAY METIS COMMUNITY ASSOCIATION				1,140,000					1,140,000	
Canada	FORT MCMURRAY #468 FIRST NATION				1,350,000					1,350,000	
Canada	HEART LAKE FIRST NATION				180,000					180,000	
Canada	METIS NATION OF ALBERTA ASSOCIATION LOCAL #125 FORT CHIPEWYAN				1,140,000					1,140,000	
Canada	METIS NATION OF ALBERTA ASSOCIATION LOCAL #1935 FORT MCMURRAY				900,000					900,000	
Canada	MIKISEW CREE FIRST NATION				2,130,000					2,130,000	
Canada	ONION LAKE CREE NATION				300,000					300,000	
Canada	WHITEFISH LAKE FIRST NATION				180,000					180,000	
Canada	BEAVER LAKE CREE NATION				150,000					150,000	
Canada	BUFFALO LAKE METIS SETTLEMENT				750,000					750,000	

Additional Notes:

This consolidated report includes payments for the period of January 1, 2023 to December 31, 2023, for the following reporting entities: E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited.

¹ Enter the proper name of the Payee receiving the money (i.e. the municipality of x, the province of y, national government of z).

² Optional field.

³ When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

⁴ Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the Additional notes row or the Notes column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.

Extractive Sector Transparency Measures Act - Annual Report 2023-12-31 Reporting Year 2023-01-01 Reporting Entity Name Reporting Entity ESTMA Identification Number Currency of the Report CAD Imperial Oil Limited E425849 Subsidiary Reporting Entities (if E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited necessary) Payments by Project Total Amount paid by Project Production Entitlements Dividends Notes²³ Project Name¹ Taxes Royalties Bonuses mprovement Payment COLD LAKE 29,960,000 612,990,000 10,200,000 653,150,000 Canada KEARL 52,360,000 447,160,000 24,120,000 523,640,000 Canada OTHER OIL SANDS 1,826,620,000 8,100,000 1,834,720,000 Canada CONVENTIONAL 460,000 1,670,000 2,130,000 Canada 6,840,000 NORMAN WELLS 5,150,000 1,680,000 10,000 HORN RIVER 350,000 350,000 Canada

1 Enter the project that the payment is attributed to. Some payments may not be attributable to a specific project, and do not need to be disclosed in the "Payments by Project" table.

Additional Notes3:

This consolidated report includes payments for the period of January 1, 2023 to December 31, 2023, for the following reporting entities: E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited.

² When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

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