Extractive Sector Transparency Measures Act - Annual Report								
Reporting Entity Name			lmį	perial Oil Limited				
Reporting Year	From	2022-01-01	То:	2022-12-31	Date submitted	2023-05-30		
Reporting Entity ESTMA Identification Number	E425849		Original SubAmended Re					
Other Subsidiaries Included (optional field)								
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:		E752542 Imperial Oil	Resources Limit	ed, E891279 Imperial (Oil Resources N.W.T.	Limited		
Not Substituted								
Attestation by Reporting Entity								
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable di for the reporting year listed above.					•	* * *		
Full Name of Director or Officer of Reporting Entity		Bruce	Jolly		Date	05/23/2023		
Position Title		Assistant (Controller					

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year Reporting Entity Name 2022-01-01 To: 2022-12-31 From: Currency of the Report CAD Imperial Oil Limited Reporting Entity ESTMA

E425849 Identification Number

Subsidiary Reporting Entities (if E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited

necessary)

Payments by Payee

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Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada	GOVERNMENT OF ALBERTA		10,000	1,747,380,000	20,750,000					1,768,140,000	Includes royalties of \$150,000 paid "in-kind". The value of "in-kind" payments is calculated by applying a monthly facility average price to royalty volumes.
Canada	REGIONAL MUNICIPALITY OF WOOD BUFFALO		50,390,000							50,390,000	
Canada	MUNICIPAL DISTRICT OF BONNYVILLE NO 87		28,690,000							28,690,000	
Canada	TOWN OF NORMAN WELLS		5,120,000							5,120,000	
Canada	GOVERNMENT OF BRITISH COLUMBIA		10,000		670,000					680,000	
Canada	GOVERNMENT OF CANADA		95,450,000	2,280,000	250,000					97,980,000	
Canada	GOVERNMENT OF QUEBEC		5,770,000							5,770,000	
Canada	GOVERNMENT OF ALBERTA	MINISTRY OF FINANCE	68,560,000							68,560,000	
Canada	MIKISEW CREE FIRST NATION				2,730,000					2,730,000	
Canada	FORT MCKAY FIRST NATION				3,790,000					3,790,000	
Canada	FORT MCKAY METIS COMMUNITY ASSOCIATION				680,000					680,000	
Canada	METIS NATION OF ALBERTA ASSOCIATION LOCAL #125 FORT CHIPEWYAN				710,000					710,000	
Canada	COLD LAKE FIRST NATIONS				1,760,000					1,760,000	
Canada	METIS NATION OF ALBERTA ASSOCIATION LOCAL #1935 FORT MCMURRAY				860,000					860,000	
Canada	ELIZABETH METIS SETTLEMENT				720,000					720,000	
Canada	WHITEFISH LAKE FIRST NATION				230,000					230,000	
Canada	HEART LAKE FIRST NATION				170,000					170,000	
Canada	ONION LAKE CREE NATION				330,000					330,000	
Canada	INUVIALUIT REGIONAL CORPORATION				200,000					200,000	
Canada	ATHABASCA CHIPEWYAN FIRST NATION				3,270,000					3,270,000	
Canada	FORT MCMURRAY #468 FIRST NATION				2,400,000					2,400,000	

Additional Notes:

This consolidated report includes payments for the period of January 1, 2022 to December 31, 2022, for the following reporting entities: E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited.

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year To: From: 2022-01-01 2022-12-31 Reporting Entity Name Imperial Oil Limited

Currency of the Report CAD

Identification Number Subsidiary Reporting Entities (if necessary)

Reporting Entity ESTMA

E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited

E425849

Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	COLD LAKE	28,690,000	1,175,160,000	9,210,000					1,213,060,000	
Canada	KEARL	50,390,000	565,180,000	19,470,000					635,040,000	
Canada	OTHER OIL SANDS	169,780,000		8,100,000					177,880,000	
Canada	CONVENTIONAL	10,000	7,040,000	1,750,000					8,800,000	Includes royalties of \$150,000 paid "in-kind". The value of "in-kind" payments is calculated by applying a monthly facility average price to royalty volumes.
Canada	NORMAN WELLS	5,130,000	2,160,000	400,000					7,690,000	
Canada	HORN RIVER			590,000					590,000	
Canada	SABLE		120,000						120,000	

Additional Notes³:

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