Extractive Sector	or Trans	parency Me	easures <i>i</i>	Act - Annı	ual Report	
Reporting Entity Name			Imp	erial Oil Limited		
Reporting Year	From	2022-01-01	To:	2022-12-31	Date submitted	2023-05-30
Reporting Entity ESTMA Identification Number	E425849		Original Subr Amended Re			
Other Subsidiaries Included (optional field)						
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:		E752542 Imperial Oil	Resources Limite	d, E891279 Imperial	Oil Resources N.W.T. L	_imited
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable di for the reporting year listed above.					•	
Full Name of Director or Officer of Reporting Entity		Bruce	Jolly		Date	05/23/2023
Position Title		Assistant	Controller			

Disclaimer: Due to changes to the Competition Act, this archived information is provided solely for historical information and reference purposes. This information does not constitute an active representation of Imperial. Imperial fully disclaims any liability for the use of such information, and undertakes no obligation to update such information except as required by applicable law.

						es Act - Annual R	epoir					
Reporting Year	From:		To:	2022-12-31								
Reporting Entity Name		Imperial Oil Lim	lited			Currency of the Report	CAD					
Reporting Entity ESTMA		E425849										
Identification Number												
Subsidiary Reporting Entities (if	E752542 Imp	erial Oil Resources Limited, E891279	Imperial Oil Resources N.W.T.	Limited								
necessary)												
Payments by Payee												
		Departments, Agency, etc							Infractionations			
Country	Payee Name ¹	within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴	
Canada	GOVERNMENT OF ALBERTA		10,000	1,747,380,000	20,750,000						Includes royalties of \$150,000 paid "in-kind". The value of "in-kind" payments is calculated by applying monthly facility average price to royalty volumes.	
Canada	REGIONAL MUNICIPALITY OF WOOD BUFFALO		50,390,000							50,390,000		
Canada	MUNICIPAL DISTRICT OF BONNYVILLE NO 87		28,690,000							28,690,000		
Canada	TOWN OF NORMAN WELLS		5,120,000							5,120,000		
Canada	GOVERNMENT OF BRITISH COLUMBIA		10,000		670,000					680,000		
Canada	GOVERNMENT OF CANADA		95,450,000	2,280,000	250,000					97,980,000		
Canada	GOVERNMENT OF QUEBEC		5,770,000							5,770,000		
Canada	GOVERNMENT OF ALBERTA	MINISTRY OF FINANCE	68,560,000		0 700 000					68,560,000		
Canada	MIKISEW CREE FIRST NATION				2,730,000					2,730,000		
Canada	FORT MCKAY FIRST NATION				3,790,000 680,000					3,790,000		
Canada	FORT MCKAY METIS COMMUNITY ASSOCIATION METIS NATION OF ALBERTA ASSOCIATION LOCAL #125				680,000					680,000		
Canada	FORT CHIPEWYAN				710,000					710,000		
Canada	COLD LAKE FIRST NATIONS				1,760,000					1,760,000		
Canada	METIS NATION OF ALBERTA ASSOCIATION LOCAL #1935 FORT MCMURRAY				860,000					860,000		
Canada	ELIZABETH METIS SETTLEMENT				720,000					720,000		
Canada	WHITEFISH LAKE FIRST NATION				230,000					230,000		
Canada	HEART LAKE FIRST NATION				170,000					170,000		
Canada	ONION LAKE CREE NATION				330,000					330,000		
Canada	INUVIALUIT REGIONAL CORPORATION				200,000					200,000		
Canada	ATHABASCA CHIPEWYAN FIRST NATION				3,270,000					3,270,000		
Canada	FORT MCMURRAY #468 FIRST NATION				2,400,000					2,400,000		
Additional Notes:	This consolidated report includes payments for the period of J	anuary 1, 2022 to December 31, 2022	for the following reporting opti	ties: E752542 Imperial Oil Po	sources Limited E801270 h	mnerial Oil Resources N.W.T. Limited	d					

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	2022-01-01 E752542 Imperial Oil Resour	To: Imperial Oil Limited E425849 rces Limited, E891279 Imperial	2022-12-31 Oil Resources N.W.T. Limited		Currency of the Report	CAD					
Payments by Project												
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³		
Canada Canada Canada	COLD LAKE KEARL OTHER OIL SANDS	28,690,000 50,390,000 169,780,000	1,175,160,000 565,180,000	9,210,000 19,470,000 8,100,000					1,213,060,000 635,040,000 177,880,000	Includes royalties of \$150,000 paid "in-kind". The		
Canada	CONVENTIONAL	10,000	7,040,000	1,750,000					8,800,000	value of "in-kind" payments is calculated by applying a monthly facility average price to royalty volumes.		
Canada	NORMAN WELLS	5,130,000	2,160,000	400,000					7,690,000			
Canada Canada	HORN RIVER SABLE		120,000	590,000					590,000 120,000			
Additional Notes ³ :	This consolidated report includes	payments for the period of January	y 1, 2022 to December 31, 2022	?, for the following reporting er	titites: E752542 Imperial Oil Resource:	s Limited, E891279 Imperial Oil Re	esources N.W.T. Limited.					