Extractive Sector	or Trans	parency Me	easures <i>i</i>	Act - Annı	ual Report	
Reporting Entity Name			Imp	erial Oil Limited		
Reporting Year	From	2019-01-01	To:	2019-12-31	Date submitted	2020-05-27
Reporting Entity ESTMA Identification Number	E425849		 Original Subn Amended Rep 			
Other Subsidiaries Included (optional field)						
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:		E752542 Imperial Oil	Resources Limite	d, E891279 Imperial	Oil Resources N.W.T. I	Limited
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable di for the reporting year listed above.						
Full Name of Director or Officer of Reporting Entity		Bruce	Jolly		Date	2020-05-27
Position Title		Assistant	Controller			

Disclaimer: Due to changes to the Competition Act, this archived information is provided solely for historical information and reference purposes. This information does not constitute an active representation of Imperial. Imperial fully disclaims any liability for the use of such information, and undertakes no obligation to update such information except as required by applicable law.

Extractive Sector Transparency Measures Act Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if	E752542 Imperi	: 2019-01-01 Imperial Oil Limited E425849 al Oil Resources Limited, E891279 Impe	To: 2019-12-31 mited Currency of the Report CAD									
necessary)	Payments by Payee											
Departmente Assence etc.												
Country	Payee Name ¹	within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴	
Canada	Government of Alberta			590,910,000	18,180,000						Includes royalties of \$60,000 paid 'in- kind'. The value of 'in-kind' payments b is calculated by applying a monthly facility average price to royalty volumes.	
Canada	Regional Municipality of Wood Buffalo (Alberta)		72,510,000		20,000					72,530,000)	
Canada	Municipal District of Bonnyville No 87 (Alberta)		28,490,000							28,490,000		
Canada	Government of Canada			5,240,000	390,000					5,630,000		
Canada	Fort Mckay First Nation				3,950,000					3,950,000		
Canada	Mikisew Cree First Nation				2,230,000					2,230,000		
Canada	Athabasca Chipewyan First Nation				3,150,000					3,150,000		
Canada	Town of Norman Wells (Northwest Territories)		2,830,000							2,830,000		
Canada	Metis Nation of Alberta Association Local #1935 Fort McMurray				840,000					840,000		
	Fort Mckay Metis Community Association				1,210,000					1,210,000		
	Metis Nation of Alberta Association Local #125 Fort Chipewyan				940,000					940,000		
	Fort McMurray #468 First Nation				1,950,000					1,950,000		
	Cold Lake First Nations				2,390,000					2,390,000		
Canada	Government of British Columbia		70,000	60,000	150,000					280,000		
Canada	Elizabeth Metis Settlement				430,000					430,000		
Canada	Whitefish Lake First Nation				190,000					190,000)	
Additional Notes:												

Extractive Sector Transparency Measures Act Annual Report													
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	2019-01-01 E752542 Imperial Oil Resou	To: Imperial Oil Limited E425849 Irces Limited, E891279 Imperia	2019-12-31 I Oil Resources N.W.T. Limited		Currency of the Report	CAD						
incocooury;	Payments by Project												
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³			
Canada Canada Canada	Cold Lake Kearl Conventional	28,490,000 72,510,000 70,000	466,330,000 123,390,000 1,620,000	9,050,000 17,050,000 4,040,000					503,870,000 212,950,000 5,730,000	Includes royalties of \$60,000 paid 'in-kind'. The value of 'in- kind' payments is calculated by applying a monthly facility average price to royalty			
	Sable Other Oil Sands Norman Wells Horn River	2,830,000	270,000 4,600,000	5,670,000 20,000 40,000					270,000 5,670,000 7,450,000 40,000	volumes.			
Additional Notes ³ :													