Extractive Sector	or Transp	parency Me	easures	Act - Annı	al Report		
Reporting Entity Name			Im	perial Oil Limited			
Reporting Year	From	2018-01-01	To:	2018-12-31	Date submitted	2021-11-15	
Reporting Entity ESTMA Identification Number	E425849		Original SubmissionAmended Report		Report Version		
Other Subsidiaries Included (optional field)							
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:		E752542 Imperial Oil	Resources Limit	ed, E891279 Imperial (Oil Resources N.W.T.	Limited	
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.						,	
Full Name of Director or Officer of Reporting Entity		Bruce	Jolly		Date	2021-11-15	
Position Title		Assistant	Controller				

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year	From:	2018-01-01	To:	2018-12-31							
Reporting Entity Name	11011.	Imperial Oil Limited	10.	2010-12-01		Currency of the Report	CAD				
Reporting Entity ESTMA	E425849										
Subsidiary Reporting	E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited										
Entities (if necessary) Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada	Government of Alberta			563,650,000	19,950,000					583,600,000	Includes royalties of \$380,000 paid 'in-kind'. The value of 'in-kind' payments is calculated by applying a monthly facility average price to royalty volumes.
Canada	Regional Municipality of Wood Buffalo (Alberta)		80,810,000							80,810,000	
Canada	Municipal District of Bonnyville No 87 (Alberta)		29,480,000							29,480,000	
Canada	Government of Canada		16,550,000	1,160,000	410,000					18,120,000	
Canada	Fort Mckay First Nation				6,360,000					6,360,000	
Canada	Mikisew Cree First Nation				3,630,000					3,630,000	
Canada	Athabasca Chipewyan First Nation				6,260,000					6,260,000	
Canada	Town of Norman Wells (Northwest Territories)		1,990,000							1,990,000	
Canada	Fort McMurray Community Trust				1,990,000					1,990,000	
Canada	Metis Nation of Alberta Association Local #1935 Fort McMurray				1,420,000					1,420,000	
Canada	Inuvialuit Regional Corporation				1,300,000					1,300,000	
Canada	Fort Mckay Metis Community Association				1,130,000					1,130,000	
Canada	Metis Nation of Alberta Association Local #125 Fort Chipewyan				970,000					970,000	
Canada	Gwich'in Tribal Council				550,000					550,000	
Canada	Fort McMurray #468 First Nation				420,000					420,000	
Canada	Onion Lake Cree Nation				210,000					210,000	
Canada	Tulita District Land Corporation Ltd.				250,000					250,000	
Canada	Cold Lake First Nations				250,000					250,000	
Canada	Government of British Columbia		70,000		70,000					140,000	
Canada	Kehewin Cree Nation				110,000					110,000	
Additional Notes:	At the request of NRCan, Report Version 2 consolidates previously	submitted Payee Name "Kai Taile De	enesoline Trust" with Pa	ayee Name "Athabasca	Chipewyan First Nati	on".					

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if	From:	2018-01-01	18-01-01 To: 2018-12-31 Imperial Oil Limited E425849		Currency of the Report CAD							
necessary)	E 192942 imperiati ni negolu des L'imieu, Ega 2/3 imperiati (ni negolu des n.m.). L'imieu											
	Payments by Project Designst Name1 Taxes Developing Entitlements Designst Name2 Dividende Infrastructure Total Amount paid by Natural											
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Improvement Payments	Project	Notes ²³		
Canada	Cold Lake	29,480,000	410,710,000	3,670,000					443,860,000			
Canada	Kearl	80,810,000	150,740,000	28,410,000					259,960,000			
Canada	Conventional	350,000	2,200,000	3,450,000					6,000,000	Includes royalties of \$380,000 paid 'in-kind'. The value of 'in-kind' payments is calculated by applying a monthly facility average price to royalty volumes.		
Canada	Mackenzie Delta			1,930,000					1,930,000			
Canada	Sable		1,160,000						1,160,000			
Canada	Other Oil Sands			3,320,000					3,320,000			
Canada	Norman Wells	1,990,000		230,000					2,220,000			
Canada	Horn River			20,000					20,000			
Canada	Offshore Atlantic			60,000					60,000			
Additional Notes ³ :												