

Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name	Imperial Oil Limited					
Reporting Year	From	2018-01-01	To:	2018-12-31	Date submitted	2019-05-29
Reporting Entity ESTMA Identification Number	E425849	<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report				
Other Subsidiaries Included (optional field)						
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:	E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited					
Not Substituted						
Attestation by Reporting Entity	<p><i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i></p>					
Full Name of Director or Officer of Reporting Entity	Jim Burgess			Date	2019-05-22	
Position Title	Assistant Controller					

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Subsidiary Reporting Entities (if necessary)	E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited		

Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada	Government of Alberta			563,650,000	19,950,000					583,600,000	Includes royalties of \$380,000 paid 'in-kind'. The value of 'in-kind' payments is calculated by applying a monthly facility average price to royalty volumes.
Canada	Regional Municipality of Wood Buffalo (Alberta)		80,810,000							80,810,000	
Canada	Municipal District of Bonnyville No 87 (Alberta)		29,480,000							29,480,000	
Canada	Government of Canada		16,550,000	1,160,000	410,000					18,120,000	
Canada	Fort Mckay First Nation				6,360,000					6,360,000	
Canada	Mikisew Cree First Nation				3,630,000					3,630,000	
Canada	Athabasca Chipewyan First Nation				3,320,000					3,320,000	
Canada	Kai Taile Denesoline Trust				2,940,000					2,940,000	
Canada	Town of Norman Wells (Northwest Territories)		1,990,000							1,990,000	
Canada	Fort McMurray Community Trust				1,990,000					1,990,000	
Canada	Metis Nation of Alberta Association Local #1935 Fort McMurray				1,420,000					1,420,000	
Canada	Inuvialuit Regional Corporation				1,300,000					1,300,000	
Canada	Fort Mckay Metis Community Association				1,130,000					1,130,000	
Canada	Metis Nation of Alberta Association Local #125 Fort Chipewyan				970,000					970,000	
Canada	Gwich'in Tribal Council				550,000					550,000	
Canada	Fort McMurray #468 First Nation				420,000					420,000	
Canada	Onion Lake Cree Nation				210,000					210,000	
Canada	Tulita District Land Corporation Ltd.				250,000					250,000	
Canada	Cold Lake First Nations				250,000					250,000	
Canada	Government of British Columbia		70,000		70,000					140,000	
Canada	Kehewin Cree Nation				110,000					110,000	

Additional Notes:

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Currency of the Report CAD

Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	Cold Lake	29,480,000	410,710,000	3,670,000					443,860,000	
Canada	Kearl	80,810,000	150,740,000	28,410,000					259,960,000	
Canada	Conventional	350,000	2,200,000	3,450,000					6,000,000	Includes royalties of \$380,000 paid 'in-kind'. The value of 'in-kind' payments is calculated by applying a monthly facility average price to royalty volumes.
Canada	Mackenzie Delta			1,930,000					1,930,000	
Canada	Sable		1,160,000						1,160,000	
Canada	Other Oil Sands			3,320,000					3,320,000	
Canada	Norman Wells	1,990,000		230,000					2,220,000	
Canada	Horn River			20,000					20,000	
Canada	Offshore Atlantic			60,000					60,000	

Additional Notes³: