

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

**FORM 8-K**  
**CURRENT REPORT**  
**Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934**

Date of Report (Date of earliest event reported): May 3, 2022

IMPERIAL OIL LIMITED

\_\_\_\_\_  
(Exact name of registrant as specified in its charter)

Canada	0-12014	98-0017682
(State or other jurisdiction of incorporation)	(Commission File Number)	(IRS Employer Identification No.)
505 Quarry Park Boulevard S.E., Calgary, Alberta		T2C 5N1
(Address of principal executive offices)		(Zip Code)

Registrant's telephone number, including area code: 1-800-567-3776

\_\_\_\_\_  
(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- [ ] Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- [ ] Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- [ ] Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- [ ] Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Trading symbol	Name of each exchange on which registered
None		None

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 7.01 Regulation FD Disclosure

On May 3, 2022, Brad Corson, Imperial Oil Limited's (the "company") chairman, president and chief executive officer, gave a presentation at the company's annual general meeting held virtually (the "presentation") that included an update on the company's current operations and major projects. The presentation included information related to the company's strategic plans, goals, growth initiatives and outlook, and forecasts for future performance and industry development.

A broadcast of the presentation will be available online on the company's website at <https://www.imperialoil.ca/en-CA/Investors/Investor-relations/Speeches-and-presentations> for a period of one year. The slides used in the presentation are attached as Exhibit 99.1 to this Current Report and are incorporated herein by reference.

The presentation contains forward-looking statements about the company's relative business outlook. These forward-looking statements and all other statements contained in or made during the presentation are subject to risks and uncertainties that may materially affect actual results. A more thorough discussion of certain risks, uncertainties and other factors that may affect the company is included in the presentation, the company's Annual Report on Form 10-K for the fiscal year ended December 31, 2021 and subsequent interim reports of Form 10-Q. The company's Form 10-K is available on its website at [www.imperialoil.ca](http://www.imperialoil.ca). You can also obtain this form from the SEC by calling 1-800-SEC-0330 or by logging on to their website at [www.sec.gov](http://www.sec.gov).

The presentation may contain references to non-proved resources and production outlooks based on non-proved resources that the SEC's rules prohibit the company from including in its filings with the SEC. U.S. investors are urged to consider closely the disclosures in the company's Form 10-K.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits.

The following exhibit is furnished as part of this report on Form 8-K:

99.1 A copy of the slides presented during the presentation.

104 Cover Page Interactive Data File (embedded within the Inline XBRL document).

## SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

### IMPERIAL OIL LIMITED

Date: May 3, 2022

By: */s/ Ian Laing*

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Name: Ian Laing  
Title: Vice-president, general counsel and  
corporate secretary

By: */s/ Cathryn Walker*

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Name: Cathryn Walker  
Title: Assistant corporate secretary

A photograph of an industrial facility, likely a refinery or chemical plant, at night. The scene is illuminated by warm yellow lights, highlighting the complex network of pipes, scaffolding, and large cylindrical storage tanks. The sky is a deep blue, suggesting dusk or dawn. The overall atmosphere is one of industrial activity and scale.

Exhibit 99.1

2022

Annual Meeting of Shareholders

May 3, 2022





# Cautionary statement

Statements of future events or conditions in this presentation, including projections, targets, expectations, estimates, and business plans are forward-looking statements. Forward-looking statements can be identified by words such as believe, anticipate, intend, propose, plan, goal, target, estimate, expect, strategy, outlook, schedule, future, continue, likely, may, should, will and similar references to future periods. Forward-looking statements in this presentation include, but are not limited to, references to continuing to monitor and adapt to the COVID pandemic; sustainability priorities, including is Scope 1 and 2 net zero goal by 2050 and greenhouse gas emissions intensity goals for 2023 and 2030 for its oil sands operations; the company's climate strategy and impact of investments and energy solutions for a lower-carbon future; plans to construct a renewable diesel facility at Strathcona, including timing of a final investment decision and impact of renewable diesel; the impact of the Oil Sands Pathways to Net Zero alliance; Kearl future unit cash cost targets, production outlook of 280kbd in 2024 and evaluating future potential; the Cold Lake long term strategy, GHG intensity reductions, production outlook to 2030 and the timing and impact of select technologies; Downstream strategy to increase profitability across the value chain, including strategic investments and lower-carbon product offering; industry fuel demand; total annual capital expenditure forecast; the value, impact and timing of innovative solutions and technologies; free cash flow outlook scenarios at various prices; estimated dividend per share for 2022; capital allocation priorities and commitment to return surplus cash to shareholders; and the company's winning strategy.

Forward-looking statements are based on the company's current expectations, estimates, projections and assumptions at the time the statements are made. Actual future financial and operating results, including expectations and assumptions concerning future energy demand, supply and mix; commodity prices, foreign exchange rates and general market conditions; production rates, growth and mix across various assets; project plans, timing, costs, technical evaluations and capacities, and the company's ability to effectively execute on these plans and operate its assets; production life, resource recoveries and reservoir performance; the adoption and impact of new facilities or technologies on capital efficiency, production and reductions to greenhouse gas emissions intensity, including but not limited to next generation technologies using solvents to replace energy intensive steam at Cold Lake, boiler flue gas technology at Kearl, Strathcona's renewable diesel complex and support for and advancement of carbon capture and storage; that any required support from policymakers and other stakeholders for various new technologies such as carbon capture and storage will be provided; the amount and timing of emissions reductions; plans to mitigate climate risk and the resilience of company strategy to a range of pathways for society's energy transition; applicable laws and government policies, including taxation, restrictions in response to COVID-19 and with respect to climate change and greenhouse gas emissions reductions; that regulatory approvals will be provided in a timely manner; performance of third-party service providers; refinery utilization and product sales; cash generation, financing sources and capital structure, such as dividends and shareholder returns; capital and environmental expenditures; and evolution of COVID-19 and its impacts on Imperial's ability to operate its assets could differ materially depending on a number of factors. These factors include global, regional or local changes in supply and demand for oil, natural gas, petroleum and petrochemical products, feedstocks and other market or economic conditions and resulting demand, price, differential and margin impacts; political or regulatory events, including changes in law or government policy, applicable royalty rates, tax laws, and actions in response to COVID-19; environmental regulation, including climate change and greenhouse gas regulation and changes to such regulation; failure or delay of supportive policy and market development for emerging lower emission energy technologies; the receipt, in a timely manner, of regulatory and third-party approvals; environmental risks inherent in oil and gas activities; third-party opposition to company and service provider operations, projects and infrastructure; availability and allocation of capital; availability and performance of third-party service providers; unanticipated technical or operational difficulties; transportation for accessing markets; management effectiveness and disaster response preparedness, including business continuity plans in response to COVID-19; commercial negotiations; project management and schedules and timely completion of projects; unexpected technological developments; the results of research programs and new technologies, including with respect to greenhouse gas emissions, and the ability to bring new technologies to commercial scale on a cost-competitive basis; reservoir analysis and performance; operational hazards and risks; cybersecurity incidents; currency exchange rates; the pace of regional and global economic recovery from the COVID-19 pandemic and the occurrence and severity of future outbreaks and variants; general economic conditions, including the occurrence and duration of economic recessions; and other factors discussed in Item 1A risk factors and Item 7 management's discussion and analysis of the company's most recent annual report on Form 10-K and interim reports on Form 10-Q.

Forward-looking statements are not guarantees of future performance and involve a number of risks and uncertainties, some that are similar to other oil and gas companies and some that are unique to Imperial. Imperial's actual results may differ materially from those expressed or implied by its forward-looking statements and readers are cautioned not to place undue reliance on them. Imperial undertakes no obligation to update any forward-looking statements contained herein, except as required by applicable law.



# Meeting proceedings

**Brad Corson**  
**Ian Laing**

Chairman, President and CEO  
Corporate Secretary







David  
Cornhill



Bradley  
Corson



Matthew  
Crocker



Krystyna  
Hoeg



Miranda  
Hubbs



Jack  
Mintz



David  
Sutherland

# Election of directors







# Appointment of the auditor

PricewaterhouseCoopers LLP







# Shareholder proposal





# Chairman's remarks

**Brad Corson**

Chairman, President and CEO





# Reflections on the past year

## Strong results and substantial progress on strategic priorities

- Strong commodity prices, recovering demands
  - Well-positioned to benefit from recovery coming out of pandemic
- Outstanding operational performance
  - Highest Upstream production on record
  - Strong Downstream utilization and product sales, highest Chemical earnings in over 30 years
- Outstanding financial performance
  - ~\$5.5B cash flow from operations, ~\$4.5B free cash flow<sup>1</sup>
  - Cost efficiencies in excess of \$1B vs. 2019
- All-time high shareholder returns
  - ~\$3B returned via dividend and buybacks
- Advancing low carbon solutions
  - Founding member of Oil Sands Pathways to Net Zero alliance
  - Announced new GHGi reduction goal, intent to progress renewable diesel project at Strathcona refinery

<sup>1</sup> Non-GAAP financial measure – see supplemental information for definition and reconciliation

# Safety performance

## Managing the challenges of COVID



- Continue to demonstrate industry leading safety performance
- Robust COVID protocols enabled uninterrupted operations and product supply
  - › Careful management of workforce health and safety
  - › Leveraged technology to minimize on-site personnel
  - › Continued rapid testing protocols as required
  - › Enhanced cleaning, health screening, PPE at sites
- Ongoing community support
- Continuing to monitor and adapt as pandemic situation evolves



# Imperial sustainability priorities

Advancing responsible energy solutions for a better tomorrow



## Climate

Develop pathways in support of a net-zero future

- Goal to reduce operated oil sands GHGi by 30% by 2030
- Net-zero goal by 2050 in operated oil sands<sup>1</sup>



## Land and water

Further improve environmental performance by protecting water resources and promoting biodiversity



## Indigenous reconciliation

Strengthen collaboration and partnerships with Indigenous communities in an effort to generate economic benefits and continue the journey of reconciliation



## People

Cultivate a workplace where everyone feels included, diverse perspectives are valued and our people are empowered today and prepared for tomorrow



## Strategic investment

Meaningful investment to drive real ESG impact

<sup>1</sup> Scope 1 and 2 emissions

# Innovating for a lower carbon future

## Advancing carbon solutions

### OIL SANDS PATHWAYS TO NET ZERO

- Founding member of Oil Sands Pathways to Net Zero alliance
- Pursuing various pathways and technologies to net zero<sup>1</sup>
  - CO<sub>2</sub> trunkline foundational project
- Pursuing CCS emissions reduction opportunity at Cold Lake
  - Potential to be one of the first CCS projects within Pathways initiative

### RENEWABLE DIESEL PROJECT

- Helping our customers reduce their GHG emissions
  - Potential to reduce emissions by 3MT annually
  - Blue H<sub>2</sub> produced with CCS
- Clean Fuel Regulation competitive compliance opportunity
- Locally sourced biofeedstock
- Producing premium fuel
  - Performs well in cold weather

### GHGi REDUCTION PROGRESS

- Expanded commercial application of LASER
- Successful startup of first boiler flue gas unit at Kearl
- Renewable power purchase agreement
- Co-processing pilot at Sarnia and Nanticoke
- 2030 goal to reduce emissions intensity at oil sands operations

<sup>1</sup> Net zero scope 1 and 2 emissions in operated oil sands



# 2021 Upstream performance

## Demonstrated strong operational performance and sustained improvements

	2021		vs. 2019
Upstream net income (\$M)	1,395	↑	+3%
Production (koebd)	428	↑	+8%
GHG intensity <sup>2</sup> (t CO <sub>2</sub> e/m <sup>3</sup> )	.35	↓	-12%

- Raised production by 8% in 2021 vs. 2019
  - the highest level in over 30 years
- Sustained unit cost<sup>1</sup> improvements,
  - down 3% vs. 2019, down 10% excluding energy input costs
- Progressed GHG intensity reduction projects
  - Key examples: Mahkeses LASER and Kearl boiler flue gas

*Production Imperial share, before royalties.*

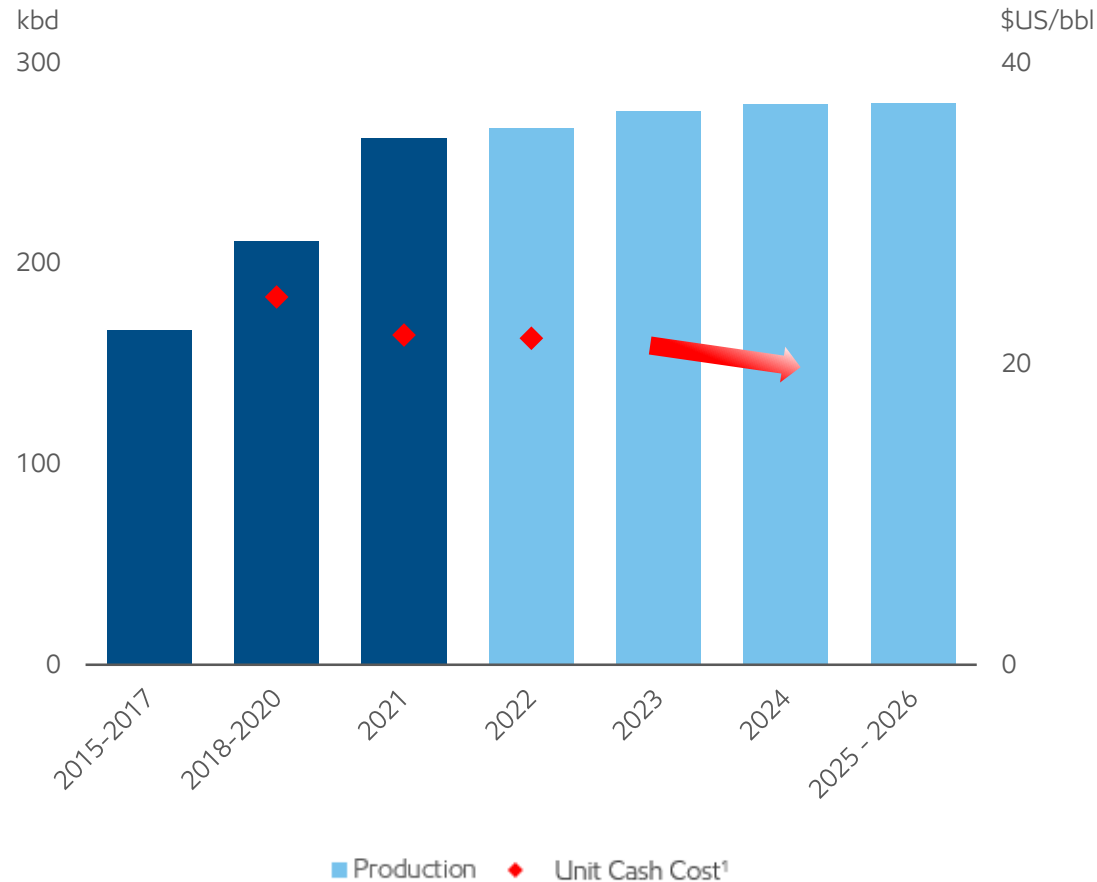
*Energy cost includes predominantly natural gas, diesel and power. Unit cost ex. energy excludes all 2019 and 2021 energy costs.*

<sup>1</sup> Non-GAAP financial measure and ratio – see supplemental information for definition and reconciliation

<sup>2</sup> Preliminary estimate Greenhouse gas intensity for oil sands operated assets (TIER basis, metric tonnes CO<sub>2</sub> equivalent per cubic meter of production)

# Kearl journey

## Stable, reliable operations enabling acceleration of optimization phase



- Targeting 280 kbd in 2024, earlier than prior outlook
- Continuing to drive down unit cash cost<sup>1</sup> <\$20 USD/bbl
- Evaluating future production potential 280–300 kbd
  - Enhanced recovery, plant debottlenecks, mine fleet expansion

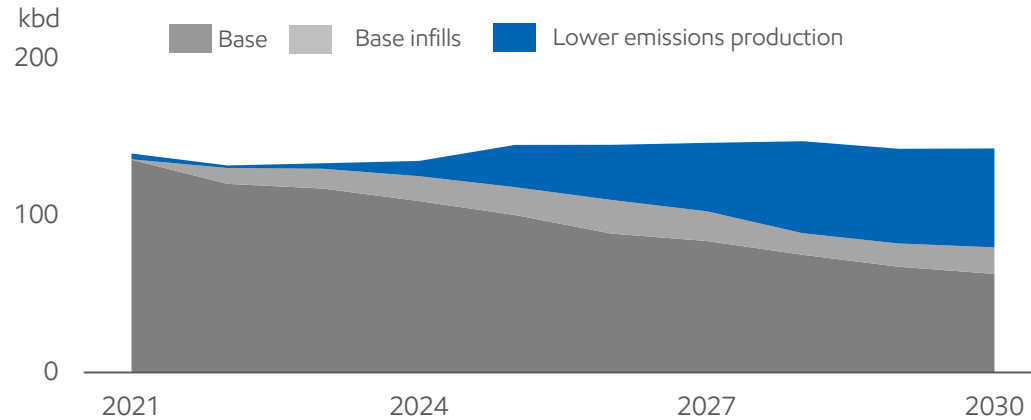
Production 100% interest, before royalties

<sup>1</sup> Non-GAAP financial ratio – see supplemental information for definition and reconciliation

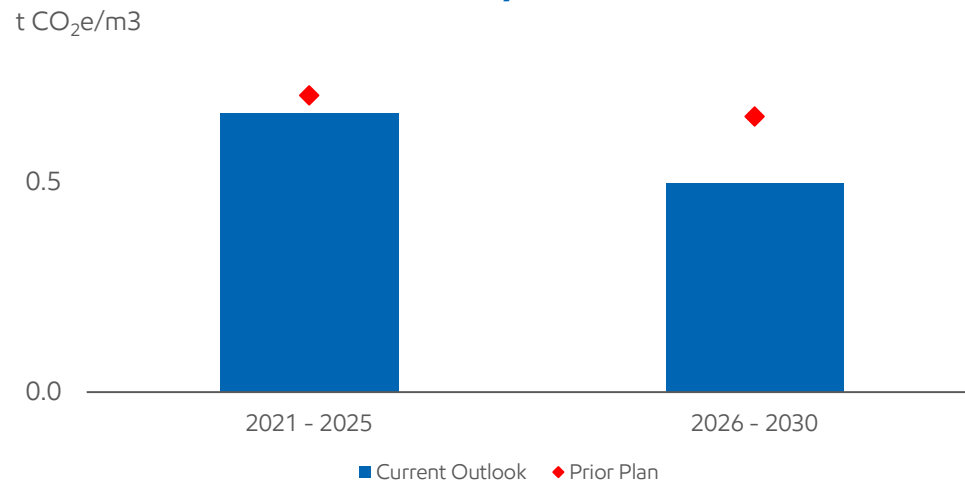
# Cold Lake strategy

## Maximize asset value and cash flow through transformational GHG strategy

### Transition to lower emission technology



### Reduction in GHG intensity



- Strategy to sustain volumes through resilient investments and GHG transformation
- Accelerating solvent technologies, while increasing profitability and reducing reliance on steam
- ~24% reduction in GHG intensity vs. prior plan



# 2021 Downstream & Chemical performance

## Resilient business model, focused on increasing profitability

	2021		vs. 2019
Net income (\$M) <sup>1</sup>	1,256	↑	+17%
Production & manufacturing expense (\$M) <sup>1</sup>	1,655	↓	-20%
Refinery utilization	89%	↑	+6%
Petroleum product sales (kbd)	456	↓	-4%
Petrochemical sales (kT)	831	↑	+14%

- Canadian economic activity increasing
- Gasoline, diesel demand recovering to pre-COVID levels, jet demand continues to lag
- Further structural cost reductions achieved
- Focusing on profitable volume and margin growth
  - Strategic investments in efficient logistics
  - Volume growth in high-value markets
  - Maximizing the benefits of integration
  - Developing a compelling lower-carbon product offering

<sup>1</sup> Combined Downstream & Chemical results

# Innovation delivers shareholder value

## Further enhancing Imperial's offer with innovative solutions and technologies

### Strathcona renewable diesel



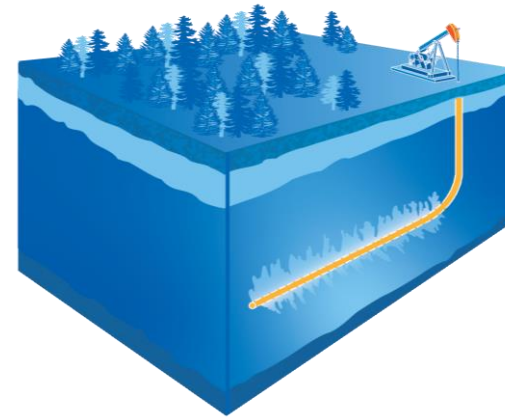
- › 20 kbd of renewable diesel from locally grown feedstock and low carbon H<sub>2</sub>
- › Grassroots facility integrated with Strathcona refinery
- › ~3 MT CO<sub>2</sub>/yr reduction compared to conventional fuels

### Customer-intimate product development



- › High-density polyethylene (PE) for rotational and injection molding
- › Custom-built PE grades based on customer needs
- › Highly regarded technical service and product trials

### Cyclic solvent process



- › Non-thermal cyclic process, no water required
- › Pursuing commercial scale deployment at Cold Lake
- › 90% reduction in GHG intensity

### Autonomous hauling



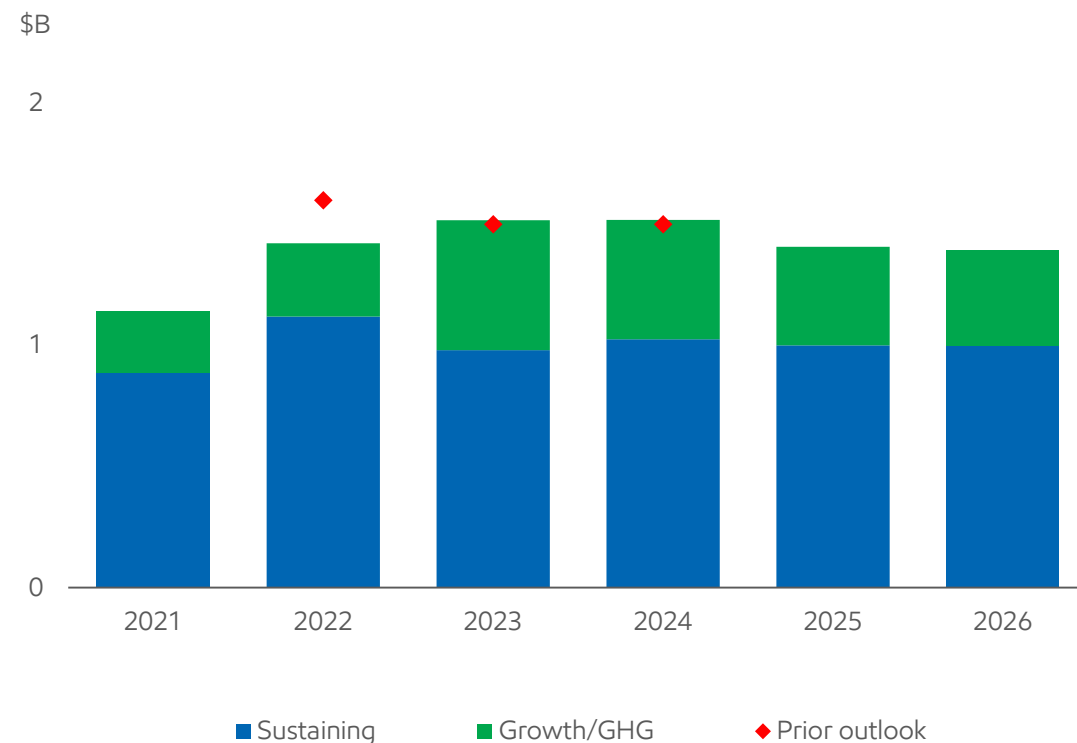
- › Autonomous platform enables optimization across Kearsarge mine fleet
- › On-track to be first fully autonomous oil sands mining operator by 2023
- › Captures unit cost savings



# Capital expenditure forecast

## Low sustaining capital requirement with select growth opportunities

### Annual capital expenditure<sup>1</sup> forecast



- 2022 target of \$1.4B, down \$0.2B from previous plan
- Sustaining capital<sup>2</sup> averages ~\$1B over period
  - Predominantly Upstream
  - Kearl in-pit tailings drives higher spend in 2022
  - Upstream sustaining capital averages ~\$5/bbl
- High return Growth/GHG capital averages ~\$0.4B
  - Kearl debottlenecking and boiler flue gas
  - Cold Lake Grand Rapids and other solvent technologies
  - Strathcona renewable diesel

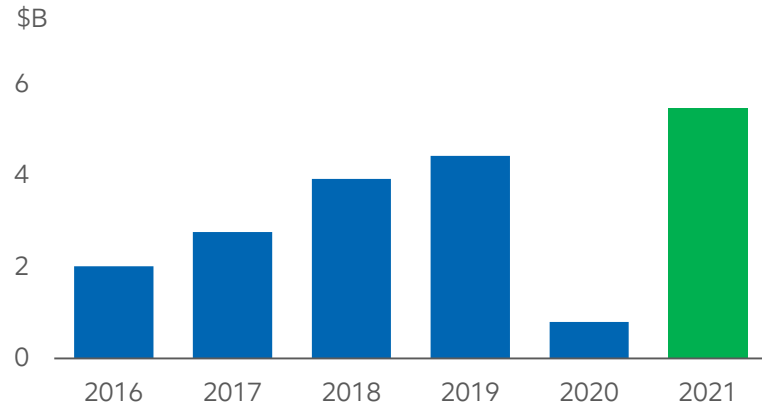
<sup>1</sup> See supplemental information for definition

<sup>2</sup> Sustaining capital represents anticipated spending to maintain productive capacity of existing assets

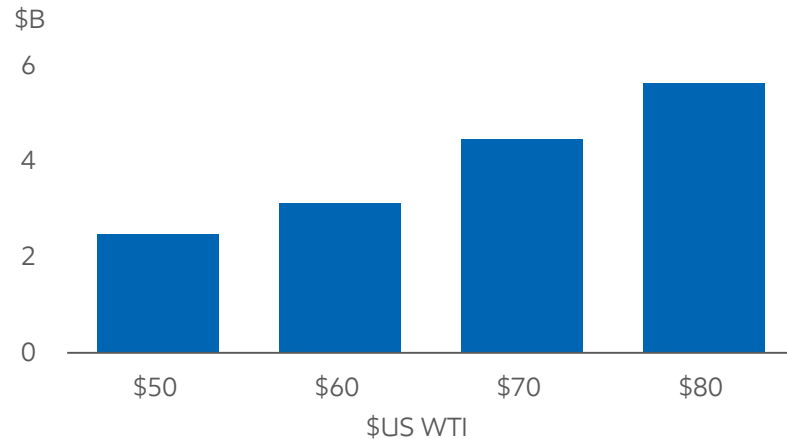
# Record-setting performance in 2021

## Delivered continued cash flow growth

### Annual cash flow from operating activities



### Free cash flow forecast<sup>1,2</sup>



- Strong integrated performance across all business lines
  - Record cash flow from operating activities
  - Record Upstream production
  - Record Chemical earnings
  - Strong Downstream operations and cash flow
- Highest-ever shareholder distributions of nearly \$3B
  - Largest dividend increase in company history
  - Accelerated share repurchases under NCIB
- Robust free cash flow<sup>1</sup> outlook
  - Fully integrated, balanced business model
  - Low sustaining capital requirements

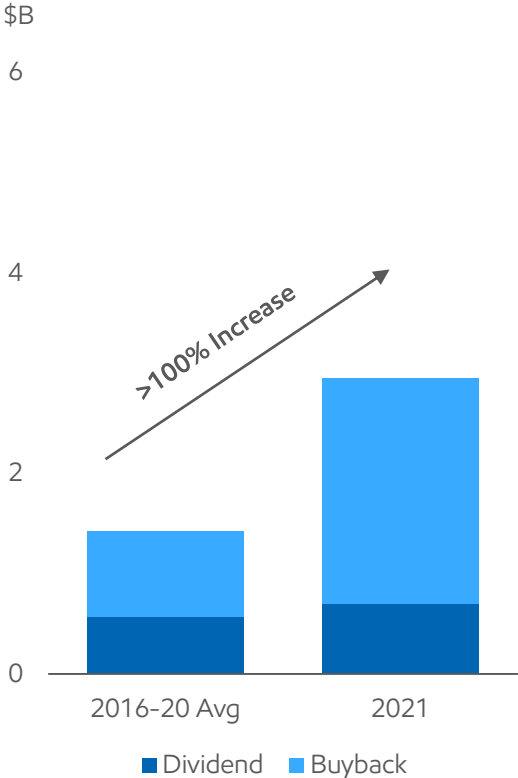
<sup>1</sup> Non-GAAP financial measure – see supplemental information for definition and reconciliation

<sup>2</sup> 2022-2026 period average, WCS differential varies with WTI price case (\$US 10/\$US 50, \$US 12/\$US 60, \$US 15/\$US 70 and \$US 80 respectively), \$US 0.80 exchange rate, Downstream and Chemical margins normalized over time

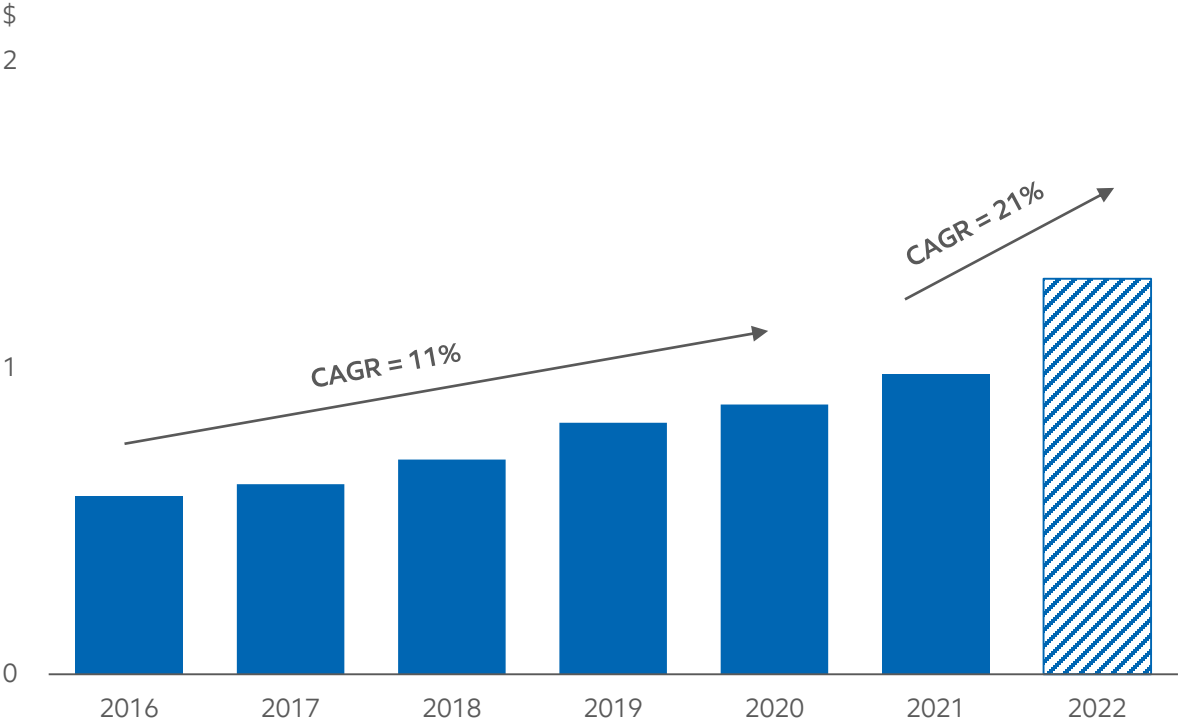
# Record cash returned to shareholders in 2021

## Robust free cash flow outlook

### Annual cash distributions



### Dividend per share (paid basis)

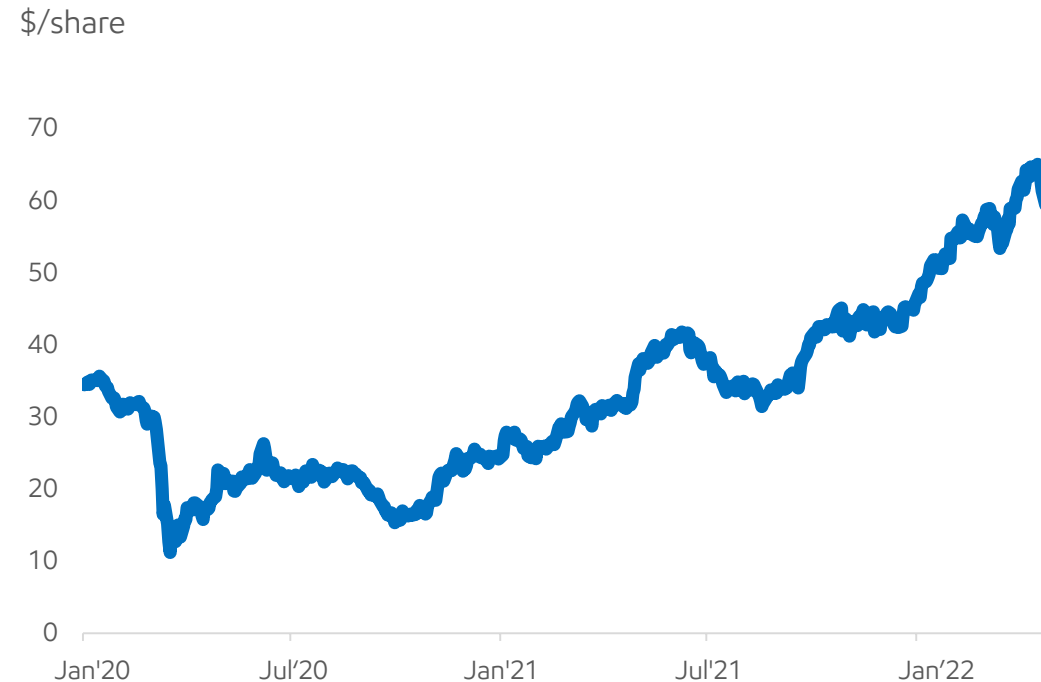




# Our winning strategy

## Discipline and focus

## Share price performance



- Disciplined focus on existing assets
  - Efficiency, reliability, capital efficient investment
  - Industry leading cost structure
  - Driving value in mature, competitive downstream business
- Progress towards ESG targets in evolving environment
  - Value generating investment on path to net-zero
  - Scope 3 – working to help customers reduce their emissions
- Shareholder returns
  - Sustainable and growing dividend
  - Share repurchases
- Capital discipline
  - Selective high-return growth
  - Support robust free cash flow
- Resilience through the cycle
  - Capturing value through integration
  - Adapting to market dynamics

# Supplemental Information

## Capital and exploration expenditures

Capital and exploration expenditures (or capital expenditures) represent the combined total of additions at cost to property, plant and equipment, additions to finance leases, additional investments and acquisitions; exploration expenses on a before-tax basis from the Consolidated statement of income; and the company's share of similar costs for equity companies. Capital and exploration expenditures exclude the purchase of carbon emission credits..

## Non-GAAP financial measures and other specified financial measures

Listed below are definitions of several of Imperial's key business and financial performance measures. The definitions are provided to facilitate understanding of the terms and how they are calculated. These measures are not prescribed by U.S. Generally Accepted Accounting Principles (GAAP). These measures constitute "non-GAAP financial measures" under Securities and Exchange Commission Regulation G, and "specified financial measures" under National Instrument 52-112 Non-GAAP and Other Financial Measures Disclosure of the Canadian Securities Administrators.

Reconciliation of these financial measures to the most comparable GAAP financial measure, and other information required by these regulations have been provided. Non-GAAP financial measures and specified financial measures are not standardized financial measures under GAAP and do not have a standardized definition. As such, these measures may not be directly comparable to measures presented by other companies and should not be considered a substitute for GAAP financial measures.

## Free cash flow

Free cash flow is a non-GAAP financial measure that is cash flows from operating activities less additions to property, plant and equipment and equity company investments plus proceeds from asset sales. The most directly comparable financial measure that is disclosed in the financial statements is cash flows from (used in) operating activities within the company's Consolidated statement of cash flows. This measure is used to evaluate cash available for financing activities (including but not limited to dividends and share purchases) after investment in the business.

<b>Reconciliation of free cash flow</b>			
millions of Canadian dollars	<b>2021</b>	2020	2019
<b>From Imperial's Consolidated statement of cash flows</b>			
Cash flows from (used in) operating activities	<b>5,476</b>	798	4,429
Cash flows from (used in) investing activities			
Additions to property, plant and equipment	<b>(1,108)</b>	(868)	(1,636)
Proceeds from asset sales	<b>81</b>	82	82
Loans to equity companies - net	<b>15</b>	(16)	(150)
<b>Free cash flow</b>	<b>4,464</b>	(4)	2,725

# Supplemental Information

## Cash operating costs (Cash costs)

Cash operating costs is a non-GAAP financial measure that consists of total expenses, less costs that are non-cash in nature, including, Purchases of crude oil and products, Federal excise taxes and fuel charge, Depreciation and depletion, Non-service pension and postretirement benefit, and Financing. The components of cash operating costs include (1) Production and manufacturing, (2) Selling and general and (3) Exploration, from the company's Consolidated statement of income, and as disclosed in Attachment III of this document. The sum of these income statement lines serve as an indication of cash operating costs and does not reflect the total cash expenditures of the company. The most directly comparable financial measure that is disclosed in the financial statements is total expenses within the company's Consolidated statement of income. This measure is useful for investors to understand the company's efforts to optimize cash through disciplined expense management.

<b>Reconciliation of cash operating costs</b> millions of Canadian dollars	<b>2021</b>	<b>2020</b>	<b>2019</b>
<b>From Imperial's Consolidated statement of Income</b>			
Total expenses	<b>34,307</b>	24,796	32,055
Less:			
Purchases of crude oil and products	<b>23,174</b>	13,293	20,946
Federal excise taxes and fuel charge	<b>1,928</b>	1,736	1,808
Depreciation and depletion	<b>1,977</b>	3,293	1,598
Non-service pension and postretirement benefit	<b>42</b>	121	143
Financing	<b>54</b>	64	93
<b>Total cash operating costs</b>	<b>7,132</b>	6,289	7,467

## Unit cash operating costs (Unit cash costs)

Unit cash operating costs is a non-GAAP ratio. Unit cash operating costs (unit cash costs) is calculated by dividing cash operating costs by total gross oil-equivalent production, and is calculated for the Upstream segment, as well as the major Upstream assets. Cash operating costs is a non-GAAP financial measure and is disclosed and reconciled above. This measure is useful for investors to understand the expense management efforts of the company's major assets as a component of the overall Upstream segment. Unit cash operating cost, as used by management, does not directly align with the definition of "Average unit production costs" as set out by the U.S. Securities and Exchange Commission (SEC), and disclosed in the company's SEC Form 10-K.

### Components of unit cash operating cost

millions of Canadian dollars	2021				2020				2019			
	Upstream (a)	Kearl	Cold Lake	Syncrude	Upstream (a)	Kearl	Cold Lake	Syncrude	Upstream (a)	Kearl	Cold Lake	Syncrude
Production and manufacturing	<b>4,661</b>	<b>1,902</b>	<b>1,117</b>	<b>1,388</b>	3,852	1,585	920	1,107	4,440	1,964	907	1,286
Selling and general	-	-	-	-	-	-	-	-	-	-	-	-
Exploration	<b>32</b>	-	-	-	13	-	-	-	47	-	-	-
<b>Cash operating costs</b>	<b>4,693</b>	<b>1,902</b>	<b>1,117</b>	<b>1,388</b>	3,865	1,585	920	1,107	4,487	1,964	907	1,286
Gross oil-equivalent production (thousands of barrels per day)	<b>428</b>	<b>186</b>	<b>140</b>	<b>71</b>	398	158	132	69	398	145	140	73
<b>Unit cash operating cost (\$/oeb)</b>	<b>30.04</b>	<b>28.02</b>	<b>21.86</b>	<b>53.56</b>	26.53	27.41	19.04	43.83	30.89	37.11	17.75	48.26
USD converted at the YTD average forex	<b>24.03</b>	<b>22.42</b>	<b>17.49</b>	<b>42.85</b>	19.90	20.56	14.28	32.87	23.17	27.83	13.31	36.20
2021 US\$0.80; 2020 US\$0.75; 2019 US\$0.75												

(a) Upstream includes Kearl, Cold Lake, Imperial's share of Syncrude and other.





Q&A

Imperial 





# Scrutineers' report

Ian Laing

Corporate Secretary







2022

Annual Meeting of Shareholders

May 3, 2022

